

Customer Collaborative January 2008



Customer Collaborative

Financial Overview For FY 2008 Through November 30, 2007

Agency

- The FCRPS Modified Net Revenues (MNR) target for FY 2008 is \$50 million to \$175 million. Actual results through November are \$17 million.

Power Services

- The Power Services Modified Net Revenue target for FY 2008 is \$71 million. Actual results through November are negative \$12 million.
 - Power Services Total Operating Revenues to date are \$383 million, in line with the Start-of-Year target of \$2.618 billion.
 - Power Services Total Expenses (operating expenses and net interest) through November are \$403 million, compared to the Start-of-Year target of \$2.517 billion. Expenses other than Purchase Power expenses are in line with the Start-of-Year target. Purchase power expenses are somewhat higher than expected, due to a dry summer and early fall.

Transmission Services

- FY 2008 Transmission Services Net Revenues are \$29 million. The Start-of-Year target for the year is \$111 million.
 - Transmission Services Operating Revenues to date are \$131 million, on track with the SOY target of \$793 million for the year.
 - Transmission Services Total Expenses (operating expenses and net interest) through November are \$103 million, on track with the SOY target of \$683 million.



		A	B	C	D	E <Note 3
		Actuals: FY 2007	Actuals: FYTD 2007	Target SOY: FY 2008	Actuals: FYTD 2008	Forecast: Qtr 1 FY 2008
Operating Revenues						
1	Gross Sales (excluding bookout adjustment) <Note 1	3,230,921	492,734	3,079,810	482,615	
2	Bookout adjustment to Sales <Note 1	(94,705)	(13,930)		(6,909)	
3	Miscellaneous Revenues	68,246	11,237	62,513	8,692	
4	Derivatives - Mark to Market Gain (Loss) <Note 2	(6,519)	(6,415)		(14,705)	
5	U.S. Treasury Credits	70,697	13,962	94,329	15,722	
6	Total Operating Revenues	3,268,641	497,588	3,236,652	485,415	
Operating Expenses						
	Power System Generation Resources					
	Operating Generation Resources					
7	Columbia Generating Station	276,409	49,081	231,431	34,980	
8	Bureau of Reclamation	67,332	5,339	74,760	7,764	
9	Corps of Engineers	158,410	15,146	165,742	26,991	
10	Long-term Contract Generating Projects	28,247	3,105	31,858	3,194	
11	Operating Generation Settlement Payment	19,871	2,667	17,354	2,892	
12	Non-Operating Generation	2,108	747	5,300	254	
13	Gross Contracted Power Purchases and Augmentation Power Purch <Note 1	367,119	83,259	215,811	71,520	
14	Bookout Adjustment to Power Purchases <Note 1	(94,705)	(13,930)		(6,909)	
15	Exchanges & Settlements	340,247	76,444	303,000	50,314	
16	Renewable and Conservation Generation	98,936	14,838	127,364	14,092	
17	Subtotal Power System Generation Resources	1,263,974	236,696	1,172,621	205,092	
18	Power Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 4	45,328	7,130	50,350	5,463	
19	Power Services Non-Generation Operations	61,831	9,746	69,537	10,837	
20	Transmission Operations	92,096	12,984	96,787	13,543	
21	Transmission Maintenance	90,905	13,095	95,136	14,042	
22	Transmission Engineering	15,017	1,525	24,720	2,542	
23	Trans Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 4, 5	12,566	1,834	19,250	1,009	
24	Transmission Reimbursables	13,081	1,335	10,000	(183)	
25	Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	166,920	14,535	171,746	14,161	
	BPA Internal Support					
26	Additional Post-Retirement Contribution	21,100	3,517	18,000	3,000	
27	Agency Services G&A	100,202	11,679	95,957	13,470	
28	Other Income, Expenses & Adjustments	(3,443)	(186)	(200)	(72)	
29	Non-Federal Debt Service <Note 5	343,321	58,707	511,658	81,002	
30	Depreciation & Amortization <Note 5	351,787	59,619	372,363	59,051	
31	Total Operating Expenses	2,574,685	432,216	2,707,926	422,957	
32	Net Operating Revenues (Expenses)	693,956	65,372	528,726	62,458	
Interest Expense						
33	Interest	269,919	44,867	245,891	40,149	
34	AFUDC	(33,172)	(2,871)	(21,530)	(3,828)	
35	Net Interest Expense	236,747	41,995	224,361	36,320	
36	Net Revenues (Expenses) from Continuing Operations	457,209	23,377	304,365	26,138	
37	Net Revenues (Expenses)	\$457,209	\$23,377	\$304,365	\$26,138	\$

<1 For BPA management reports, Gross Sales and Purchase Power are shown separated from the power bookout adjustment (EITF 03-11, effective as of Oct 1, 2003) to provide a better picture of our gross sales and purchase power.

<2 This is an "accounting only" (no cash impact) adjustment representing the mark-to-market (MTM) adjustment required by SFAS 133, as amended, for identified derivative instruments

The MTM adjustment is excluded in calculating Modified Net Revenues for rate setting purposes.

<3 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices.

These uncertainties among other factors may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.

⁴ The consolidated FCRPS Statement reduces reported Revenues and Expenses where between business line transactions occur, the most significant of which are for Transmission Acquisition and Ancillary Services.

<5 Beginning in FY 2004, consolidated actuals reflect the inclusion of transactions associated with a Variable Interest Entity (VIES), which is in accordance with the FASB Interpretation No. 46 (FIN 46)

that is effective as of December, 2003. VIES information is not included in rate case, budget and forecast data.



	A	B	C	D	E <Note 3
	Actuals: FY 2007	Actuals: FYTD 2007	Target SOY: FY 2008	Actuals: FYTD 2008	Forecast: Qtr 1 FY 2008
Operating Revenues					
1 Gross Sales (excluding bookout adjustment) <Note 1	2,578,749	393,308	2,433,191	376,203	
2 Bookout adjustment to Sales <Note 1	(94,705)	(13,930)		(6,909)	
3 Miscellaneous Revenues	31,130	5,391	30,921	2,210	
4 Inter-Business Unit	78,539	12,156	59,439	10,457	
5 Derivatives - Mark to Market Gain (Loss) <Note 2	(6,519)	(6,415)		(14,705)	
6 U.S. Treasury Credits	70,697	13,962	94,329	15,722	
7 Total Operating Revenues	2,657,891	404,472	2,617,881	382,978	
Operating Expenses					
Power System Generation Resources					
Operating Generation Resources					
8 Columbia Generating Station	276,409	49,081	231,431	34,980	
9 Bureau of Reclamation	67,332	5,339	74,760	7,764	
10 Corps of Engineers	158,410	15,146	165,742	26,991	
11 Long-term Contract Generating Projects	28,247	3,105	31,858	3,194	
12 Operating Generation Settlement Payment	19,871	2,667	17,354	2,892	
13 Non-Operating Generation	2,108	747	5,300	254	
14 Gross Contracted Power Purchases and Aug Power Purchases <Note 1	367,119	83,259	215,811	71,520	
15 Bookout Adjustment to Power Purchases <Note 1	(94,705)	(13,930)		(6,909)	
16 Residential Exchange/IOU Settlement Benefits	340,247	76,444	303,000	50,314	
17 Renewable and Conservation Generation	98,938	14,839	127,364	14,092	
18 Subtotal Power System Generation Resources	1,263,977	236,698	1,172,621	205,092	
19 Power Services Transmission Acquisition and Ancillary Services	164,046	25,119	172,982	23,970	
20 Power Non-Generation Operations	61,852	9,747	69,537	10,837	
21 Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	167,131	14,556	172,066	14,161	
BPA Internal Support					
22 Additional Post-Retirement Contribution	10,550	1,758	9,000	1,500	
23 Agency Services G&A	46,413	5,519	43,460	6,238	
24 Other Income, Expenses & Adjustments	(41)	(175)	1,800	18	
25 Non-Federal Debt Service	466,404	83,233	539,641	87,520	
26 Depreciation & Amortization	176,204	30,213	187,891	29,815	
27 Total Operating Expenses	2,356,535	406,667	2,368,998	379,151	
28 Net Operating Revenues (Expenses)	301,357	(2,195)	248,883	3,827	
Interest Expense					
29 Interest	171,170	27,767	160,448	25,480	
30 AFUDC	(25,654)	(1,283)	(12,800)	(2,078)	
31 Net Interest Expense	145,516	26,484	147,648	23,402	
32 Net Revenues (Expenses) from Continuing Operations	155,841	(28,679)	101,235	(19,576)	
33 Net Revenues (Expenses)	\$155,841	(\$28,679)	\$101,235	(\$19,576)	\$

<1 For BPA management reports, Gross Sales and Purchase Power are shown separated from the power bookout adjustment (EITF 03-11, effective as of Oct 1, 2003) to provide a better picture of our gross sales and gross purchase power.

<2 This is an "accounting only" (no cash impact) adjustment representing the mark-to-market (MTM) adjustment required by SFAS 133, as amended, for identified derivative instruments.

The MTM adjustment is excluded in calculating Modified Net Revenues for rate setting purposes.

<3 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices.

These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.



Transmission Services Summary Statement of Revenues and Expenses

Requesting BL: TRANSMISSION BUSINESS UNIT

Through the Month Ended November 30, 2007 as of November 30, 2007

Data Source: EPM Data Warehouse

Unit of Measure: \$ Thousands

Preliminary/ Unaudited

% of Year Lapsed = 16%

	A	B	C	D	E	F <Note 1
	Actuals: FY 2007	Actuals: FYTD 2007	Rate Case Forecast: FY 2008	Target: SOY FY 2008	Actuals: FYTD 2008	Forecast: Quarter1 FY 2008
Operating Revenues						
1 Sales	652,172	99,426	639,300	646,619	106,412	
2 Miscellaneous Revenues	37,116	5,847	31,434	31,592	6,482	
3 Inter-Business Unit Revenues	119,336	18,018	106,969	115,081	18,507	
4 Total Operating Revenues	808,624	123,291	777,703	793,292	131,401	
Operating Expenses						
5 Transmission Operations	92,096	12,984	86,564	96,787	13,543	
6 Transmission Maintenance	90,905	13,095	95,065	95,136	14,042	
7 Transmission Engineering	15,017	1,525	18,344	24,720	2,542	
8 Trans Services Transmission Acquisition and Ancillary Services <Note 2	91,105	13,990	73,351	80,880	11,466	
9 Transmission Reimbursables	13,081	1,335	10,000	10,000	(183)	
BPA Internal Support						
10 Additional Post-Retirement Contribution	10,550	1,758	9,000	9,000	1,500	
11 Agency Services G&A	53,789	6,161	68,098	52,498	7,232	
12 Other Income, Expenses & Adjustments	(3,018)	8	(2,000)	(2,000)	(49)	
13 Non-Federal Debt Service <Note 2	9,032	1,367	6,064	3,380	1,582	
14 Depreciation & Amortization <Note 2	175,584	29,405	190,229	184,472	29,236	
15 Total Operating Expenses	548,140	81,629	554,715	554,873	80,912	
16 Net Operating Revenues (Expenses)	260,484	41,662	222,988	238,418	50,489	
Interest Expense						
17 Interest	141,323	24,118	165,375	136,580	23,191	
18 AFUDC	(7,518)	(1,418)	(10,295)	(8,730)	(1,455)	
19 Net Interest Expense	133,806	22,700	155,080	127,850	21,736	
20 Net Revenues (Expenses) from Continuing Operations	126,678	18,962	67,908	110,568	28,752	
21 Net Revenues (Expenses)	\$126,678	\$18,962	\$67,908	\$110,568	\$28,752	\$

<1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.

<2 Beginning in FY 2004, consolidated actuals reflect the inclusion of transactions associated with a Variable Interest Entity (VIES), which is in accordance with the FASB Interpretation No. 46 (FIN 46) that is effective as of December, 2003. VIES information is not included in rate case, budget and forecast data.



Schedule of Net Revenue (Expense) to Modified Net Revenue

Through the Month Ended November 30, 2007 as of November 30, 2007

Preliminary/ Unaudited

	A	B	C	D
	Actuals: FY 2000 to FY 2007	Forecast: Current Qtr FY 2008	Forecast: Accumulated MNR FY 2000 to FY 2008 (A) + (B)	Actuals: FYTD 2008
Power Services				
1 Power Net Revenue (Expense)	\$1,135,444	\$	\$1,135,444	(\$19,576)
Power Modified Net Revenue Adjustments:				
2 SFAS 133 Adjustments (MTM)	50,441		50,441	(14,705)
3 EN Debt Adjustments	(1,015,995)		(1,015,995)	(7,229)
4 Power Modified Net Revenue Adjustments <Note 1	(1,066,436)		(1,066,436)	7,475
5 Power Modified Net Revenue <Note 2	\$69,008	\$	\$69,008	(\$12,100)
6 Threshold Amounts for FY 2009 Rates based on AMNR from FY 2000 through 2008: <Note 3	<div style="display: flex; align-items: center; justify-content: center;"> <div style="text-align: center; margin-right: 10px;"> - CRAC -  </div> <div style="text-align: center; margin-right: 10px;"> THRESHOLDS (\$32,000) \$348,000 </div> <div style="text-align: center; margin-left: 10px;"> - DDC - </div> </div>			
7 FCRPS Modified Net Revenue <Note 1	\$329,821	\$	\$329,821	\$16,989

<1 Consistent with the General Rate Schedule Provisions, the Modified Net Revenue (MNR) is an adjustment to Net Revenues for the purpose of calculating the rate case Cost Recovery Adjustment Clause (CRAC). The MNR excludes the impact of SFAS 133 transactions (Accounting for Derivative Instruments and Hedging Activities). The MNR also excludes the Energy Northwest (EN) debt service expenses actual (or forecasted) amounts and includes the rate case amounts for EN debt service, thus excluding the effect of debt refinancing from BPA's cost recovery clause.

<2 The final CRAC and DDC levels are set in August and are based on the 3rd Quarter forecast of PS MNR; however, the PS MNR forecast used in the August AMNR calculation may include adjustments to reflect events that occur subsequent to the 3rd Quarter forecast.

<3 Initial Threshold amounts were established in the 2007 Final Power Rate Proposal General Rate Schedule Provisions and finalized in August 2006 after determining the actual level of customer participation in the Flexible PF program.



Agency Services Statement of Revenues and Expenses - Project Distributions
 Through the Month Ended November 30, 2007
 Preliminary/ Unaudited

Run Date/Time: December 07, 2007 05:41

% of Year Lapsed = 16%

				A	B	C	D	E	F	G	H	I
				PRE-DISTRIBUTION			POST-DISTRIBUTION	AGENCY SERVICES DISTRIBUTED AND BUSINESS SUPPORT				
				TARGET: SOY	ACTUALS: FYTD	% FYTD / SOY (B/A)	ACTUALS: FYTD <Note 1	AGENCY SERVICES TO AGENCY SERVICES	FROM PRIOR FY AGENCY SERVICES RESERVES <Note 2	POWER SERVICES EXPENSE	TRANS SERVICES EXPENSE	TRANS SERVICES CAPITAL
1	Operating Revenues			\$	\$		\$					
	Operating Expenses	Project	Product									
	Agency Services General and Administrative											
2	Executive	0001526	XXZA	\$14,995	\$880	6%	\$	\$		\$440	\$291	\$150
3	Bonneville Enterprise System	0004658	XXZB	5,598	701	13%				210	491	
4	Security	0004657	XXZC	7,285	991	14%				232	501	258
5	Legal	0001528	XXZD	2,671	352	13%				176	116	60
6	Human Resources	0005116	XXZE	14,496	2,048	14%				479	1,035	533
7	Finance	0001527	XXZF	12,826	2,037	16%				1,018	672	346
8	Safety	0004656	XXZG	2,283	346	15%				38	204	105
9	IT Admin and System Policy	0004824	XXZJ	1,866	282	15%	()			141	93	48
10	IT Infrastructure	0004807	XXZL	40,001	5,399	13%				1,868	2,331	1,201
11	Cross Agency IT Projects	0004942	XXZM		52					26	17	9
12	Workplace Services	0005023	XXZN	23,059	2,122	9%	()			900	807	416
13	Public Affairs Office	0005015	XXZP	7,607	1,211	16%				606	400	206
14	Supply Chain Purchasing Services <Note 3	0005123	XXZQ	2,359	323	14%				54	54	28
15	GSA Delegated Facilities Work <Note 2	0005028	XXZR		(46)				(613)	291	182	94
16	Workplace Services for Trans Services	0005024	XXZW		271		()				41	230
17	Workplace Services for Power Services	0005026	XXZW		23		()			23		
18	Total Agency Services G&A			\$135,046	\$16,991	13%	\$	\$	(\$613)	\$6,502	\$7,232	\$3,682
	Agency Services Business Support											
19	Industry Restructuring	0004676	XXZH	7,016	245	3%				98	147	
20	Risk Management	0004729	XXZI	4,049	521	13%				364	104	52
21	Agency IT Proj for Power Services	0004822	XXZK	5,423	892	16%				892		
22	Agency IT Proj for Trans Services	0004823	XXZK	5,423	220	4%					220	
23	Supply Chain Administration	0005122	XXZO	1,396	251	18%	()			34	217	
24	Supply Chain Purchasing Services <Note 3	0005123	XXZQ							187		
25	Technology Innovation Office	0005019	XXZT	1,936	263	14%				132	132	
26	Billing and Metering	0005119	XXZX	4,011	583	15%				292	292	
27	Contracting and Forecasting Services	0005120	XXZY	4,678	586	13%				341	244	
28	Total Agency Services Business Support			\$33,932	\$3,560	10%	\$	\$	\$	\$2,339	\$1,356	\$52
29	Undistributed Reduction	0005014	xxz1	(13,500)								
30	Total Agency Services Distributed Projects <Note 4			\$155,478	\$20,551	13%	\$	\$	(\$613)	\$8,842	\$8,588	\$3,734
31	< NOTE 5									100	(100)	63
32	< NOTE 6									(48)		34
33	< NOTE 7											
34	Agency Services Projects Prior to FY 2007 (Should be zero)									\$8,942	\$8,440	\$3,832
35	Total Agency Services Projects			\$155,478	\$20,551	13%	\$					
36	Bad Debt, Other Income, Expense, and Adjustments			(13,705)	(42)	0%	(42)					
37	Non-Federal Debt Service			(31,363)	(8,101)	26%	(8,101)					
38	Depreciation & Amortization											
39	Total Operating Expenses			\$110,410	\$12,409	11%	(\$8,142)					
40	Net Operating Revenues (Expenses)			(\$110,410)	(\$12,409)	11%	\$8,142					
41	Interest Expense			(51,137)	(8,523)	17%	(8,523)					
42	AFUDC				(295)		(295)					
43	Net Interest Expense			(\$51,137)	(\$8,818)	17%	(\$8,818)					
44	Net Revenue (Expense)			(\$59,273)	(\$3,590)	6%	\$16,961					

<1 Any balance is due to (OVER)/UNDER-CLEARED Projects
 <2 GSA Delegated Facilities are posted as actually incurred (Column B), but distributed according to the projected budget (Column A). Over or underspending is carried over into future years.
 <3 Agency Services costs are shown in total on line 14, but the project is distributed to the business services as both G & A and direct project support.
 <4 Power Services allocates portions of Agency Services distributed costs to Fish and Wildlife programs; therefore the total on this line is shown in separate lines in the Service Segment reports.
 <5 Transmission Services manages Aircraft support services and distributes charges to the other services (product XXZU).
 <6 Transmission Services assigns Agency Services costs to other programs, mainly to Reimbursable programs (product XKXA).
 <7 Summary total of all distributions charged to Power Services and Transmission Services, which includes distributions from Agency Services and Transmission Aircraft support.



Agency Services Support - Expense Budget Summary
 Through the Month Ended November 30, 2007
 Preliminary/Unaudited

		A		B		C		D	E	F		G	H	I
		CORPT FUNCTION POOL				DIRECT PROJECT SUPPORT				TOTAL DEPT CHARGES				
		FY 2008 SOY Budget	FY 2008 YTD ACTUALS	FY 2008 SOY Budget	PBL FY 2008 YTD ACTUALS	TBL FY 2008 YTD ACTUALS	FY 2008 SOY Budget	FY 2008 Nov ACTUALS	FY 2008 YTD ACTUALS	Column (G) FYTD to (G) SOY Budget				
TIER 1 Corporate Department Expenses														
1	A Executive Office	\$1,026	\$178	\$	\$	\$	\$1,026	\$78	\$179	17%				
2	D Deputy Administrator	\$16,023	\$2,331	\$18,741	\$1,573	\$	\$34,763	\$1,409	\$3,904	11%				
3	F Finance Office	\$12,933	\$1,973	\$2,821	\$228	\$69	\$15,754	\$1,210	\$2,270	14%				
4	- Power Purchases, Adjustments, Debt Service, Depreciation & Amortization, Interest	(\$82,500)	(\$16,893)	\$660,341	\$53,331	\$51,026	\$577,841	\$43,700	\$87,464	15%				
5	G Planning and Governance	\$19,544	\$1,925	\$	\$	\$	\$19,544	\$952	\$1,925	10%				
6	N Internal Business Services	\$44,044	\$5,176	\$21,514	\$	\$3,092	\$65,559	\$4,086	\$8,268	13%				
7	J Information Technology	\$58,310	\$7,503	\$	\$	\$	\$58,310	\$4,120	\$7,503	13%				
8	K Chief Operating Officer <Note 1	\$992	\$1,113	\$54,630	\$5,014	\$2	\$55,623	\$4,205	\$6,130	11%				
9	- Power Purchases, Debt Service - KL	\$	\$	\$41,198	\$6,701	\$	\$41,198	\$3,757	\$6,701	16%				
10	- Environment Fish and Wildlife - KE	\$	\$49	\$164,947	\$12,617	\$645	\$164,947	\$12,453	\$13,311	8%				
11	L General Counsel	\$2,812	\$369	\$6,440	\$523	\$331	\$9,251	\$554	\$1,223	13%				
12	Total Corporate Departments	\$73,183	\$3,722	\$970,631	\$79,988	\$55,166	\$1,043,815	\$76,525	\$138,876	13%				
Total Agency Services Dept. Cross-walked to Functional Distributions <Note 2														
13	LESS: Debt Service, Depreciation, Amortization, Interest charged to F	(\$82,500)	(\$16,893)											
14	LESS: Accounting Adjustments charged to All Agency Services Depts		\$											
15	Total Corpt Department Expenses in Corpt Function Distribution Pool	\$155,683	\$20,616											
16	ADD: Dept X Accounting Adjustments included in Agency Services Distributions		(\$64)											
17	ADD: Dept. P & T Charges included in Agency Services Distributions		\$1											
18	Total Agency Services Distributions	\$155,683	\$20,553											

<1 K Budget includes KE (Environ F&W) support for Generation and Trans functions. F Budget includes Depreciation, Interest and Debt Service. These KE and F activities are shown separately.

<2 Agency Services Dept expenses that are not distributed as G & A are subtracted; Non-Corpt Depts expenses (such as Dept P, T and X) are added because they are part of the Agency Services function distributions.

Agency Services distributes G & A from cost pools, which are collections of project expenses. Agency Services Dept expenses are charged to Agency Services projects and to non-Agency Services projects; thus total Agency Services Dept expenses do not equate to total function distributions. Also, Agency Services function distributions include expenses from inter-business transactions.



Agency Services Support - Expense Budget Summary
 Through the Month Ended November 30, 2007
 Preliminary/Unaudited

	CORPT FUNCTION POOL		DIRECT PROJECT SUPPORT			TOTAL DEPT CHARGES			
	FY 2008 SOY Budget	FY 2008 YTD ACTUALS	FY 2008 SOY Budget	PBL FY 2008 YTD ACTUALS	TBL FY 2008 YTD ACTUALS	FY 2008 SOY Budget	FY 2008 Nov ACTUALS	FY 2008 YTD ACTUALS	Column (G) FYTD to (G) SOY Budget
TIER II									
<u>Executive Office Tier II</u>									
A EXECUTIVE OFFICE	\$1,026	\$178	\$	\$	\$	\$1,026	\$78	\$179	17%
Executive Office Total Tier II	\$1,026	\$178	\$	\$	\$	\$1,026	\$78	\$179	17%
<u>Deputy Administrator Tier II</u>									
D DEPUTY ADMINISTRATOR	\$268	\$34	\$	\$	\$	\$268	\$15	\$34	13%
DB CHIEF RISK OFFICER	\$4,049	\$519	\$1,819	\$	\$	\$5,867	\$280	\$519	9%
DE TECHNOLOGY INNOVATION OFFICE	\$1,936	\$263	\$7,656	\$278	\$	\$9,592	\$114	\$541	6%
DK PUBLIC AFFAIRS	\$7,607	\$1,199	\$9,266	\$1,295	\$	\$16,873	\$864	\$2,494	15%
DN INTERNAL AUDIT	\$2,163	\$316	\$	\$	\$	\$2,163	\$136	\$316	15%
Dep Admin Total Tier II	\$16,023	\$2,331	\$18,741	\$1,573	\$	\$34,763	\$1,409	\$3,904	11%
<u>Finance Tier II</u>									
F FINANCE: SUB-TOTAL EXPENSES WITHOUT PP, DBS, DEPREC, INT, ADJ	\$922	\$152	\$	\$	\$	\$922	\$88	\$152	17%
F FINANCE: POWER PURCH, DBS, DEPR & AMORT, INTEREST, ADJUSTMENTS	(\$82,500)	(\$16,894)	\$658,541	\$53,217	\$51,025	\$576,041	\$43,643	\$87,348	15%
FB BUDGET PLANNING AND FORECASTING	\$1,955	\$294	\$535	\$78	\$15	\$2,490	\$186	\$387	16%
FR ACCOUNTING AND REPORTING	\$5,157	\$842	\$	\$12	\$	\$5,157	\$494	\$854	17%
FS ANALYSIS AND REQUIREMENTS	\$919	\$127	\$286	\$	\$54	\$1,205	\$84	\$180	15%
FT TREASURY	\$3,980	\$559	\$1,800	\$113	\$1	\$5,780	\$314	\$673	12%
TREASURY - ADJUSTMENTS (MEMO ITEM ONLY - INCLUDED IN FT ABOVE)	\$	\$1	\$1,800	\$113	\$1	\$1,800	\$58	\$115	6%
Finance Total Tier II: Excludes Power Purch, DBS, Deprc & Amort, Interest, Adjusts.	\$12,933	\$1,973	\$821	\$90	\$69	\$13,754	\$1,109	\$2,131	15%
Finance Total Tier II	(\$69,567)	(\$14,921)	\$661,162	\$53,420	\$51,095	\$591,594	\$44,809	\$89,595	15%
<u>Planning and Governance Tier II</u>									
G PLANNING AND GOVERNANCE	\$1,341	\$55	\$	\$	\$	\$1,341	\$28	\$55	4%
GK SUPPLY CHAIN POLICY AND GOVERNANCE	\$640	\$86	\$	\$	\$	\$640	\$40	\$86	13%
GN REGULATORY AFFAIRS	\$1,774	\$301	\$	\$	\$	\$1,774	\$144	\$301	17%
GP STRATEGIC PLANNING	\$1,629	\$254	\$	\$	\$	\$1,629	\$114	\$254	16%
GR INDUSTRY RESTRUCTURING	\$6,876	\$254	\$	\$	\$	\$6,876	\$121	\$254	4%
GT SECURITY AND EMERGENCY MANAGEMENT	\$7,285	\$975	\$	\$	\$	\$7,285	\$505	\$975	13%
Planning and Governance Total Tier II	\$19,544	\$1,925	\$	\$	\$	\$19,544	\$952	\$1,925	10%



Agency Services Support - Expense Budget Summary
 Through the Month Ended November 30, 2007
 Preliminary/Unaudited

	A B		C	D	E	F G H I			
	CORPT FUNCTION POOL		DIRECT PROJECT SUPPORT			TOTAL DEPT CHARGES			
	FY 2008 SOY Budget	FY 2008 YTD ACTUALS	FY 2008 SOY Budget	PBL FY 2008 YTD ACTUALS	TBL FY 2008 YTD ACTUALS	FY 2008 SOY Budget	FY 2008 Nov ACTUALS	FY 2008 YTD ACTUALS	Column (I) FYTD to (G) SOY Budget
Internal Business Services Tier II									
N INTERNAL BUSINESS SUPPORT	\$557	\$93	\$	\$	\$	\$557	(\$473)	\$93	17%
NB BUSINESS AND PROCESS ANALYSIS									--
NE CIVIL RIGHTS	\$694	\$116	\$	\$	\$	\$694	\$57	\$116	17%
NF SAFETY	\$2,283	\$314	\$	\$	\$4	\$2,283	\$142	\$318	14%
NH HUMAN CAPITAL MANAGEMENT	\$13,802	\$1,846	\$4,200	\$	\$633	\$18,002	\$1,282	\$2,479	14%
NS SUPPLY CHAIN SERVICES	\$3,649	\$440	\$14,066	\$	\$2,102	\$17,715	\$1,260	\$2,541	14%
NW WORKPLACE SERVICES	\$23,059	\$2,367	\$3,248	\$	\$354	\$26,307	\$1,817	\$2,721	10%
Internal Business Services Total Tier II	\$44,044	\$5,176	\$21,514	\$	\$3,092	\$65,559	\$4,086	\$8,268	13%
Information Technology Tier II									
J INFORMATION TECHNOLOGY	\$58,310	\$146	\$	\$	\$	\$58,310	\$235	\$146	0%
JB CYBER SECURITY	\$	\$242	\$	\$	\$	\$	\$70	\$242	--
JD DATA MANAGEMENT & INTEGRATION	\$	\$729	\$	\$	\$	\$	\$448	\$729	--
JH HARDWARE OPERATIONS	\$	\$2,846	\$	\$	\$	\$	\$1,640	\$2,846	--
JM IT PROGRAM MANAGEMENT	\$	\$1,200	\$	\$	\$	\$	\$162	\$1,200	--
JP PROJECT MANAGEMENT OFFICE	\$	\$326	\$	\$	\$	\$	\$219	\$326	--
JQ QUALITY CONTROL	\$	\$274	\$	\$	\$	\$	\$142	\$274	--
JS SOFTWARE DEVELOPMENT & INTEGRATION	\$	\$1,742	\$	\$	\$	\$	\$1,204	\$1,742	--
Information Technology Total Tier II	\$58,310	\$7,503	\$	\$	\$	\$58,310	\$4,120	\$7,503	13%
Chief Operating Officer Tier II									
K CHIEF OPERATING OFFICER	(\$7,697)	(\$60)	\$	\$	\$	(\$7,697)	(\$72)	(\$60)	1%
KE ENVIRONMENT, FISH AND WILDLIFE	\$	\$49	\$164,947	\$12,617	\$645	\$164,947	\$12,453	\$13,311	8%
KL ENERGY EFFICIENCY	\$	\$1	\$95,828	\$11,692	\$	\$95,828	\$7,441	\$11,693	12%
KS CUSTOMER SUPPORT SERVICES	\$8,690	\$1,173	\$	\$23	\$2	\$8,690	\$593	\$1,198	14%
Chief Operating Officer Total Tier II	\$992	\$1,162	\$260,775	\$24,333	\$647	\$261,767	\$20,415	\$26,142	10%
General Counsel Tier II									
L GENERAL COUNSEL	\$2,812	\$369	\$6,440	\$523	\$331	\$9,251	\$554	\$1,223	13%
General Counsel Total Tier II	\$2,812	\$369	\$6,440	\$523	\$331	\$9,251	\$554	\$1,223	13%
TOTAL TIER II CORPT DEPT - balance should foot to Total Tier I	\$73,183	\$3,722	\$968,631	\$79,849	\$55,166	\$1,041,815	\$76,423	\$138,737	13%

